



Control Number: 50594



Item Number: 42

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**Public Utility Commission of Texas**

**Five-Year Report  
Required by 16 Texas Admin. Code § 25.97(e)**



**PROJECT NO.** 50594

**AFFECTED ENTITY:** Central Texas Electric Cooperative Inc.

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

**Filing Instructions**

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

**1. Historical five-year reporting period: 2015 - 2019**

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

Central Texas Electric Cooperative Inc. conducted pole testing on 100 percent of the 69 kilovolt transmission line it owned. The project began in early 2014 and was completed August 2018. As part of the pole testing process all trees and vegetation encroachment issues were identified and cleared. Other operational issues like long spans or clearance was identified is observed as be a potential hazard. There was not a span by span measurement of ground clearance done as part of this project. All identified transmission facilities like poles, cross-arms, and other operating issues were repaired starting in May 2018 and completed July 2019.

**2. Future five-year reporting period:** 2020 - 2024

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

Central Texas Electric Cooperative Inc. sold its 69 kilovolt transmission facilities to LCRA-TSC in August of 2019 and does not own any transmission line facilities that would required inspection in the future five-year period.

Affected Entity: Central Texas Electric Cooperative Inc.

PROJECT NO. 50594

### AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.



Signature

Dennis M. Elmore

Printed Name

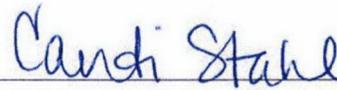
Director Engineering and Operations

Job Title

Central Texas Electric Cooperative Inc.

Name of Affected Entity

Sworn and subscribed before me this 28 day of April, 2020  
Month Year



Notary Public in and For the State of Texas

My commission expires on January 21, 2020

